



## Scheduling the Units and Maximizing the Profit of Gencos Using LR-PSO Technique

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**Abstract:** This paper presents the advancement in power system engineering education and research with power industry moving towards deregulation. Deregulation is a relatively recent concept, whose economic, regulatory and implementation structure continues to be adopted to the specific needs of each nation. For example, price based unit commitment in the present scenario is totally different compared to a regulated set up. Hence adequate exposes towards power engineering curriculum and new software tools are needed to support new activities in the modern power pools. This methodology performed in this will be a great challenges for the power industry and thus an individual human can take their own decision of choosing the reliable continuous supply of power from the electricity markets at an affordable price. Under this restructured system, generation companies (GENCOs) schedule their generators with the objective of maximizing their profit. The profit based unit commitment (PBUC) is performed by considering both the power and reserve generations. The quoting of power and reserve prices in spot markets and reserve markets are the important decision process. This proposed algorithm is tested for a small unit test system with 3 unit 12 hour data and the simulations are carried out to show the performance of proposed methodology using MATLAB.

**Keywords:** Lagrangian Relaxation (LR), Particle Swarm Optimization (PSO), Generation Companies (GENCOs), Profit based unit commitment (PBUC), Independent System Operator (ISO).

### 1. Introduction

The aim of the power generation is to predict the load demand and build the proper on/ off schedule of the generators which can minimize the total production cost. This is suitable for a vertically integrated monopolistic environment. Under deregulated environment, the on/off scheduling task by considering the power demand and spinning reserve constraints are more complex and more competitive than traditional one. Profit based unit commitment is an optimization problem to schedule generators economically together with the forecasted information such as prices and demand/reserve with the objective of maximizing the profit of individual GENCOs [1]. In this PBUC, both the power and reserve to be generated are the control variables.

There are many solution techniques such as integer programming, dynamic programming, Lagrangian relaxation and genetic algorithms are available to solve the PBUC [2-5]. Researchers also presented a review on deterministic, meta-heuristic and hybrid approaches of generation scheduling in both regulated and deregulated power markets [6]. All the above methods has their own advantages and also disadvantages.

The proposed method dealt in this research, is a hybrid LR-PSO technique and the constraints handled are power balance, unit capacity limits. This method use the advantage of PSO which can provide a near global solution combined with the advantage of LR which can find a solution within a short time.

## 2. Profit Based Unit Commitment

The objective of the PBUC problem is the maximization of the total profit of GENCO over the scheduling horizon. Therefore, the objective function is expressed as the difference of revenue generated and cost spent. In order to increase their own profit, GENCOs undergo the profit based unit commitment with forecasted demand, reserve and known spot prices and reserve prices in the markets[7]. Mathematically, the function is expressed as follows:

$$\begin{aligned} \text{Max } PF &= RV - TC \text{ or} \\ \text{Min } TC &= RV \end{aligned} \quad (1)$$

Where

$PF$  is the profit of GENCO

$RV$  is the revenue of GENCO

$TC$  is the total generation cost

### A. Power balance constraints :

The power balance constraint is an equality constraint that reduces the power system to a basic principle of equilibrium between total system generation and total system loads. In PBUC, GENCO can now select to sell power and reserve even below the forecasted demand and reserve level if the allocated reserve and power yields higher profit.

$$\sum_{i=1}^N P_{it} X_{it} \leq D'_t \quad t=1,2 \dots T \quad (2)$$

$$\sum_{i=1}^N R_{it} X_{it} \leq SR'_t \quad t=1,2, \dots T \quad (3)$$

Where

$R_{it}$  is reserve generation of generator  $i$  at time  $t$ ,

$D'_t$  is forecasted demand at hour  $t$ ,

$SR'_t$  is forecasted reserve at hour  $t$ ,

$P_{it}$  is generation of unit  $i$  at time  $t$ ,

$R_{it}$  is reserve power of unit  $i$  at time  $t$ ,

$X_{it}$  is the on/off status of unit  $i$  at time  $t$ .

$T$  is the total time period

### B. Unit generation and reserve limits constraints:

Generation units have lower and upper production limits for spot power and reserve power that are directly related to the machine design. These bounds can be defined as a pair of inequality constraints.

$$P_{i \min} \leq P_{it} \leq P_{i \max} \quad (4)$$

$$0 \leq R_{it} \leq P_{i \max} - P_{i \min} \quad (5)$$

Where

$P_{i \min}$  and  $P_{i \max}$  are the minimum and maximum generation of unit  $i$ .

## 3. Energy Markets In Deregulated Power System

Under open access, market driven transactions have become the new independent decision variables defining the behavior of the power systems. The goal of competitive electricity market is to enhance competition among generating utilities and bring consumer's new choices



### B. Dynamic Programming Part

The constrained minimum of Lagrangian function  $L$  for each unit is solved to obtain  $P_{it}$  and  $R_{it}$  for  $t = 1 \dots T$ ;  $i = 1 \dots N$ ; using two-state dynamic programming. The objective of this problem is to minimise the dual problem  $q(\lambda, \mu)$ .

The function to be minimized is

$$K = (1-r)F(P_{it}) + rF(P_{it} + R_{it}) - P_{it}SP_t - rRP_tR_{it} + \lambda_t P_{it} + \mu_{it} R_{it}$$

The minimum of the function is found by taking the first derivative of  $K$  and setting it to zero.

$$\frac{\partial K}{\partial P_{it}} = 0$$

$$\frac{\partial K}{\partial R_{it}} = 0$$

The solution of this equation is

$$P_{it} = \frac{1}{1-r}(A_{it} - rB_{it})$$

$$R_{it} = \frac{1}{1-r}(-A_{it} + B_{it})$$

Where  $A_{it} = \frac{SP_t - \lambda_t - b_i}{2a_i}$

$$B_{it} = \frac{r.RP_t - \mu_t - r.b_i}{r.2a_i}$$

After obtaining the solution, dual value  $q$  is calculated as

$$\text{Min } q(\lambda, \mu) = \sum_{i=1}^N \min \left[ \sum_{t=1}^T \{(1-r)F(P_{it}) + rF(P_{it} + R_{it}) + ST - P_{it}.SP_t r.RP_t R_{it} + \lambda_t P_{it} + \mu_{it} R_{it}\} X_{it} \right]$$

(11)

### C. Updating Lagrangian Multipliers

In this research, Lagrangian multipliers are then updated using PSO to overcome the difficulties of GA[2]. LR method can provide a fast solution but the quality of solution strongly depends on the algorithm used to update the Lagrangian multipliers. Particle swarm optimization (PSO) is a population based stochastic optimization technique developed by Dr. Eberhart and Dr. Kennedy in 1995, inspired by social behavior of bird flocking or fish schooling. The system is initialized with a population of random solutions and searches for optima by updating generations. However, unlike GA, PSO has no evolution operators such as crossover and mutation.

In PSO, the potential solutions, called particles, fly through the problem space by following the current optimum particles. The PSO model consists of swarm of particles moving in d-dimensional real valued space of possible solutions[10-12]. Each particle has a position  $X_i=(x_{i1}, x_{i2}, \dots, x_{id})$  and a velocity of  $V_i=(v_{i1}, v_{i2}, \dots, v_{id})$ . Each particle has its own best position as  $P_i=(p_{i1}, p_{i2}, \dots, p_{id})$  and a global best position  $P_g=(P_{g1}, P_{g2}, \dots, P_{gd})$  obtained through communication with its fellow neighbor particles.

For each iteration, the velocity is updated and the particle is moved to new position[10]. This new position is simply calculated as the sum of previous position and the new velocity:

$$x_{ik}^{r+1} = x_{ik}^r + v_{ik}^{r+1} \quad i=1,2,\dots,n; \quad k=1,2,\dots,d$$



## 5. Simulation Results

Simulations are carried out for the test system with 3 unit 12 period system. The unit data and forecasted demand and reserve data of this test system are given in Table 1 and Table 2. The proposed methodology is implemented on INTEL[R], Pentium [R] CPU 2 GHZ, 1GB RAM and simulated in MATLAB environment.

The effect of probability that reserve is called and generated ( $r$ ) is investigated and kept as 0.005. Here, the reserve price is fixed at the triple times of spot price for payment for power delivered method. Table 3 shows the primal value (J), dual value (q) and the terminating criteria duality gap. It is clear from Table 1 that at the end of seventh iteration, the duality gap is reduced to 0.0294.

Table 4 shows the power and reserve allocation for the same test system by LR-PSO. In PBUC, GENCO can now select to sell power and reserve even below the forecasted level if the allocated reserve and power yields higher profit. According to this allocation schedule, the power and reserve are distributed by satisfying the capacity constraints and also the profit has also been maximized by LR-PSO as 9465.6\$. The results of Muller method [13] and hybrid methods such as LR-gradient search, LR-EP[1] and LR-PSO for the same test system can be compared and tabulated as shown in Table 5.

**Table 1. Unit Data ( 3 Unit, 12 Hour System)**

	Unit I	Unit II	Unit III
Pmax (MW)	600	400	200
Pmin (MW)	100	100	50
a(\$/hr)	500	300	100
b(\$/hr)	10	8	6
c(\$/hr)	0.002	0.0025	0.005
Min up time(h)	3	3	3
Min down time (h)	3	3	3
Start up cost (\$)	450	400	300
Initial status(h)	-3	3	3

**Table 2. Forecasted Demand and Reserve Data For 12 Hour**

Hour	Forecasted demand (MW)	Forecasted reserve (MW)	Forecasted spot price (\$/MWH)
1	170	20	10.55
2	250	25	10.35
3	400	40	9.00
4	520	55	9.45
5	700	70	10.00
6	1050	95	11.25
7	1100	100	11.30
8	800	80	10.65
9	650	65	10.35
10	330	35	11.20
11	400	40	10.75
12	550	55	10.60



Method	Profit(\$)
LR-gradient search	8672.35
Muller method	9056.49[13]
LR-EP	9074.3 [1]
LR-PSO	9465.6

**Table 7. Summary Of Parameters Selected**

Parameters	3 unit , 12 hour system
Population size	50
No. of iterations	25
$w_{max}$	0.9
$w_{min}$	0.4
$C_1$ and $c_2$	2

## 6. Conclusion

Application of PSO to update the Lagrangian multipliers is an effective technique to solve unit commitment problem. This hybrid technique used the advantage of LR, which can handle various constraints and provides a faster solution. At the same time, the global-search property of PSO was included into the method, and used to update the Lagrange multipliers, thereby improving the performance of traditional LR method. This LR-PSO algorithm produces results better than other methods specified. The results obtained show that the proposed method is simple, efficient and have great potential for solving practical UC problems. This proposed method helps generation company to make decision, how much power and reserve should be sold in markets and how to schedule generators in order to receive the maximum profit.

The research can be extended by varying the probability that the reserve can be called and also by varying the reserve price in terms of spot price. The proposed hybrid methodology can be incorporated on PBUC problem to impose the ramp rate, environmental emission and security constraints [14 -16]. The PBUC problem can also be solved using Multi agent system which utilizes the rule based and dynamic programming methods to solve the new optimization problem corporately, and they could be located on different computers in the same computer network anywhere[17].

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